

Table of follow up the implementation of oil metering system as of end Q1/2014

Company	Planned					Total	Execut.					Total accum. As of the end Q 1 /2014 (13)	Quar.1/ 2014			Accru. Plan. AS of Q1 /2014 (17)	Percentage Of execution As Q1/2014	
	2009	2010	2011	2012	2013	2014	2009	2010	2011	2012	2013		Plann.	Execut	Diver.		Total exec. To total plan. (%) (18)	Total plan To accu. Plan. (%) (19)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(14)	(15)	(16)			
North Oil	-	78	110	-	-	6	194	-	86	6	22	-	12	12	-	188	67	65
Middle Oil	-	-	-	-	17	15	32	-	-	-	51	8	3	3	-	20	310	194
South Oil	-	16	121	-	46	-	183	-	44	41	42	30	-	-	-	183	86	86
Missan Oil	12	1	33	19	4	4	73	12	20	1	17	4	4	-	-4	73	74	74
North Refineries	201	38	-	-	5	3	247	187	13	17	83	12	1	1	-	245	128	127
Middle Refineries	64	217	311	-	-	-	592	4	348	153	3	49	35	23	-12	592	98	98
South Refineries	-	137	-	-	-	-	137	-	27	8	12	6	-	-	-	137	39	39
North Gas	22	12	35	-	2	3	74	21	20	25	8	2	2	2	-	73	107	105
South Gas	2	18	-	-	-	-	20	3	-	1	-	-	6	10	+4	20	70	70
Pipelines	359	51	-	-	35	3	448	359	20	137	138	85	-	2	+2	445	167	165
Products Distribution	695	1733	564	-	-	-	2992	695	-	188	839	544	100	34	-66	2992	77	77
Gas filling	-	38	11	-	-	-	49	-	40	24	32	3	-	-	-	49	202	202
Total	1355	2339	1185	19	109	34	5041	1281	618	601	1247	743	163	87	-76	5017	91	91

Where as : (7)=(1+2+3+4+5+6)

(13)=(8+9+10+11+12+15)

(14) = (plan Q1/2014 الأساسية الاساسية من الخطه المتبقي من المتبقي + plan Q1/2014 المستحدثة المستحدثة)

(16)=(15 - 14)

(17)=(1+2+3+4+ 5+Q1 / 2014 مستحدثة)

(18)=(13/7) x 100 %

(19)=(13/17) x 100 %