

Table of follow up the implementation of oil metering system as of end Q2/2014

Company	Planned						Total	Execut.						Total accum. As of the end Q2 /2014	Quar.2.2014			Accru. AS of Q2 /2014	Percentage Of execution As Q2/2014	
	2009	2010	2011	2012	2013	2014		2009	2010	2011	2012	2013	Q1 /2014		Plann.	Execut	Diver.		Total exec. To total plan. (%) (19)	Total plan To accu. Plan. (%) (20)
	(1)	(2)	(3)	(4)	(5)	(6)		(8)	(9)	(10)	(11)	(12)	(13)		(15)	(16)	(17)		(19)	(20)
North Oil	—	78	110	—	—	6	194	—	86	6	22	—	12	126	8	—	-8	188	65	67
Middle Oil	—	—	—	—	17	15	32	—	—	—	51	8	3	66	6	4	-2	26	206	254
South Oil	—	16	121	—	46	—	183	—	44	41	42	30	—	157	—	—	—	183	86	86
Missan Oil	12	1	33	19	4	4	73	12	20	1	17	4	—	55	—	1	+1	73	75	75
North Refineries	201	38	—	—	5	3	247	187	13	17	83	12	1	313	—	—	—	245	127	128
Middle Refineries	64	217	311	—	—	—	592	4	348	153	3	49	23	580	—	—	—	592	98	98
South Refineries	—	137	—	—	—	—	137	—	27	8	12	6	—	53	—	—	—	137	39	39
North Gas	22	12	35	—	2	3	74	21	20	25	8	2	2	78	1	—	-1	74	105	105
South Gas	2	18	—	—	—	—	20	3	—	1	—	—	10	29	2	15	+13	20	145	145
Pipelines	359	51	—	—	35	3	448	359	20	137	138	85	2	741	3	—	-3	448	165	165
Products Distribution	695	1733	564	—	—	—	2992	695	—	188	839	544	34	2355	126	55	-71	2992	79	79
Gas filling	—	38	11	—	—	—	49	—	40	24	32	3	—	105	—	6	+6	49	214	214
Total	1355	2339	1185	19	109	34	5041	1281	618	601	1247	743	87	4658	146	81	-65	5027	92	93

Where as : (7)=(1+2+3+4+5+6)

(14)=(8+9+10+11+12+13+16)

(17)=(16 – 15)

(18)=(1+2+3+4+5+New Plan Q1/2014+New Plan Q2/2014)

(19)=(14/7) x 100 %

(20)=(14/18) x 100 %