

Table of follow up the implementation of oil metering system as of end Q3/2014

Company	Planned						Total	Execut.							Total accum. As of the end Q 3/2014 (14)	Quar.3 2014			Accru. Plan. AS of Q3 /2014	Percentage Of execution As Q3/2014	
	2009	2010	2011	2012	2013	2014		2009	2010	2011	2012	2013	Q 1 +Q2 /2014	(13)		Plann.	Execut	Diver.		Total exec. To total plan. (%) (19)	Total plan To accu. Plan. (%) (20)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)		(13)	(14)	(15)	(16)	(17)	(18)		
North Oil	-	78	110	-	-	6	194	-	86	6	22	-	12	12	126	14	-	-14	194	65	65
Middle Oil	-	-	-	-	17	15	32	-	-	-	51	8	7	7	66	3	-	-3	29	206	228
South Oil	-	16	121	-	46	-	183	-	44	41	42	30	-	-	157	-	-	-	183	86	86
Missan Oil	12	1	33	19	4	4	73	12	20	1	17	4	1	1	61	-	6	+6	73	84	84
North Refineries	201	38	-	-	5	3	247	187	13	17	83	12	1	1	313	1	-	-1	246	127	127
Middle Refineries	64	217	311	-	-	-	592	4	348	153	3	49	23	23	580	-	-	-	592	98	98
South Refineries	-	137	-	-	-	-	137	-	27	8	12	6	-	-	53	29	-	-29	137	39	39
North Gas	22	12	35	-	2	3	74	21	20	25	8	2	2	2	78	-	-	-	74	105	105
South Gas	2	18	-	-	-	-	20	3	-	1	-	-	25	25	29	4	-	-4	20	145	145
Pipelines	359	51	-	-	35	3	448	359	20	137	138	85	2	2	743	-	2	+2	448	166	166
Products Distribution	695	1733	564	-	-	-	2992	695	-	188	839	544	89	89	2355	200	-	-200	2992	79	79
Gas filling	-	38	11	-	-	-	49	-	40	24	32	3	6	6	106	-	1	+1	49	216	216
Total	1355	2339	1185	19	109	34	5041	1281	618	601	1247	743	168	168	4667	251	9	-242	5037	93	93

Where as : (7)=(1+2+3+4+5+6)

(14)=(8+9+10+11+12+13+16)

(17)=(16 - 15)

(18)=(1+2+3+4+5+New Plan Q1/2014+New Plan Q2/2014+New Plan Q3/2014)

(19)=(14/7) x 100 %

(20)=(14/18) x 100 %