

Table of follow up the implementation of oil metering system as of end Q4/2014

Company	Planned						Total (7)	Execut.						Total accum. As of the end Q 4 /2014 (14)	Quar.4/ 2014			Accru. Plan. AS of Q4 /2014 (18)	Percentage Of execution As Q4/2014	
	2009	2010	2011	2012	2013	2014		2009	2010	2011	2012	2013	2014		Plann.	Execut	Diver.		Total exec. To total plan. (%) (19)	Total plan To accu. Plan. (%) (20)
	(1)	(2)	(3)	(4)	(5)	(6)		(8)	(9)	(10)	(11)	(12)	(13)		(15)	(16)	(17)			
North Oil	—	78	110	—	—	6	194	—	86	6	22	—	20	134	46	8	-38	194	69	69
Middle Oil	—	—	—	—	17	15	32	—	—	—	51	8	34	93	3	27	+24	32	291	291
South Oil	—	16	121	—	46	—	183	—	44	41	42	30	—	157	—	—	—	183	86	86
Missan Oil	12	1	33	19	4	4	73	12	20	1	17	4	7	61	15	—	-15	73	84	84
North Refineries	201	38	—	—	5	3	247	187	13	17	83	12	1	313	1	—	-1	247	127	127
Middle Refineries	64	217	311	—	—	—	592	4	348	153	3	49	26	583	—	3	+3	592	98	98
South Refineries	—	137	—	—	—	—	137	—	27	8	12	6	—	53	55	—	-55	137	39	39
North Gas	22	12	35	—	2	3	74	21	20	25	8	2	2	78	—	—	—	74	105	105
South Gas	2	18	—	—	—	—	20	3	—	1	—	—	25	29	4	—	-4	20	145	145
Pipelines	359	51	—	—	35	3	448	359	20	137	138	85	7	746	—	3	+3	448	167	167
Products Distribution	695	1733	564	—	—	—	2992	695	—	188	839	544	138	2404	300	49	-251	2992	80	80
Gas filling	—	38	11	—	—	—	49	—	40	24	32	3	7	106	—	—	—	49	216	216
Total	1355	2339	1185	19	109	34	5041	1281	618	601	1247	743	267	4757	424	90	-334	5041	94	94

Where as : (7)=(1+2+3+4+5+6)

(13) = (Execut. Q1+ Execut. Q2+ Execut. Q3+ Execut. Q4)

(14)=(8+9+10+11+12+13)

(17)=(16 – 15)

(18)=(1+2+3+4+ 5+6)

(19)=(14/7) x 100 %

(20)=(14/18) x 100 %



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