

Table No.1
Table of follow up the implementation of oil metering system as of end Q1/2015

Company	Planned						Total	the remain ned	Executed						Total accum. As of the end Q1 /2015	Q1 /2015			Accru. Plan. AS of Q1 /2015	Percentage Of execution As Q1 /2015	
	2009	2010	2011	2012	2013	2014			2009	2010	2011	2012	2013	2014		Plann.	Executed	Diver.		Total exec. To total plan. (%) (20)	Total plan To accu. Plan. (%) (21)
	(1)	(2)	(3)	(4)	(5)	(6)			(9)	(10)	(11)	(12)	(13)	(14)		(16)	(17)	(18)			
North Oil	—	78	110	—	—	6	194	60	—	86	6	22	—	20	137	3	3	—	137	71	100
Middle Oil	—	—	—	—	17	15	32	—	—	—	—	51	8	34	96	—	3	+3	32	300	300
South Oil	—	16	121	—	46	—	183	26	—	44	41	42	30	—	161	—	4	+4	157	88	103
Missan Oil	12	1	33	19	4	4	73	12	12	20	1	17	4	7	65	4	4	—	65	89	100
North Refineries	201	38	—	—	5	3	247	1	187	13	17	83	12	1	313	—	—	—	246	127	127
Middle Refineries	64	217	311	—	—	—	592	9	4	348	153	3	49	26	584	—	1	+1	583	99	100
South Refineries	—	137	—	—	—	—	137	84	—	27	8	12	6	—	53	20	—	-20	73	39	73
North Gas	22	12	35	—	2	3	74	1	21	20	25	8	2	2	78	—	—	—	73	105	105
South Gas	2	18	—	—	—	—	20	—	3	—	1	—	—	25	33	—	4	+4	20	165	165
Pipelines	359	51	—	—	35	3	448	3	359	20	137	138	85	7	755	—	9	+9	445	169	170
Products Distribution	695	1733	564	—	—	—	299 2	588	695	—	188	839	54 4	138	2438	38	34	-4	2442	81	100
Gas filling	—	38	11	—	—	—	49	—	—	40	24	32	3	7	106	—	—	—	49	216	216
Total	1355	2339	1185	19	109	34	5041	784	1281	618	601	1247	743	267	4819	65	62	-3	4322	96	111

Whereas: (7) = (1+2+3+4+5+6) 17
 (15)= (9+10+11+12+13+14+16)
~~17 (16)= (7-8+16)~~
 (18)= (16-17)
 (19)= (7-8+16)
 (20)= (15/7) x 100 %
 (21)= (15/19) x 100 %

Abdul-Mehdi:2 9/4/2015