

Table No.1
Table of follow up the implementation of oil metering system as of end Q2/2015

Company	Planned						Total	the rem aine d	Executed						Total accum. As of the end Q2 /2015	Q2 /2015			Accru. Plan. AS of Q2 /2015	Percentage Of execution As Q2 /2015	
	2009	2010	2011	2012	2013	2014			2009 And 2010	2011	2012	2013	2014	Q1 2015 (14)		Plann.	Executed	Diver.		Total exec. To total plan. (%) (20)	Total plan To accu. Plan. (%) (21)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		(15)	(16)	(17)	(18)	(19)		
North Oil	—	78	110	—	—	6	194	60	86	6	22	—	20	3	138	3	1	-2	140	71	99
Middle Oil	—	—	—	—	17	15	32	—	—	—	51	8	34	3	96	—	—	—	32	300	300
South Oil	—	16	121	—	46	—	183	26	44	41	42	30	—	4	161	6	—	- 6	163	88	99
Missan Oil	12	1	33	19	4	4	73	12	32	1	17	4	7	4	67	—	2	+2	65	92	103
North Refineries	201	38	—	—	5	3	247	1	200	17	83	12	1	—	313	—	—	—	246	127	127
Middle Refineries	64	217	311	—	—	—	592	9	352	153	3	49	26	1	601	—	17	+17	583	102	103
South Refineries	—	137	—	—	—	—	137	84	27	8	12	6	—	—	79	20	26	+6	93	58	85
North Gas	22	12	35	—	2	3	74	1	41	25	8	2	2	—	78	—	—	—	73	105	107
South Gas	2	18	—	—	—	—	20	—	3	1	—	—	25	4	39	—	6	+6	20	195	195
Pipelines	359	51	—	—	35	3	448	3	379	137	138	85	7	9	758	—	3	+3	445	169	170
Products Distribution	695	1733	564	—	—	—	2992	588	695	188	839	544	138	34	2446	50	8	-42	2492	82	98
Gas filling	—	38	11	—	—	—	49	—	40	24	32	3	7	—	110	—	4	+4	49	244	244
Total	1355	2339	1185	19	109	34	5041	784	1899	601	1247	743	267	62	4886	79	67	-12	4401	97	111

Whereas: (7) = (1+2+3+4+5+6)
 (15)= (9+10+11+12+13+14+17)
 (18)= (16-17)
 (19)= (7 – 8 +Plan Q1/ 2015+16)
 (20)= (15/7) x 100 %
 (21)= (15/19) x 100 %

Abdul-Mehdi: 27/7/2015

