

Table No.1

Table of follow up the implementation of oil metering system as of end Q3/2015

Company	Planned						Total	the remainder	Executed						Total accum. As of the end Q3/2015	Q3/2015			Accru. Plan. AS of Q3 /2015	Percentage Of execution As Q3 /2015	
	2009	2010	2011	2012	2013	2014			2009 And 2010 (9)	2011 (10)	2012 (11)	2013 (12)	2014 (13)	Q1+ O2 2015 (14)		Plann.	Executed	Diver.		Total exec. To total plan. (%) (20)	Total plan To accu. Plan. (%) (21)
North Oil	—	78	110	—	—	6	194	60	86	6	22	—	20	4	139	4	1	-3	144	72	97
Middle Oil	—	—	—	—	17	15	32	—	—	—	51	8	34	3	96	—	—	—	32	300	300
South Oil	—	16	121	—	46	—	183	26	44	41	42	30	—	4	178	4	17	+13	167	97	107
Missan Oil	12	1	33	19	4	4	73	12	32	1	17	4	7	6	67	—	—	—	65	92	103
North Refineries	201	38	—	—	5	3	247	1	200	17	83	12	1	—	313	—	—	—	246	127	127
Middle Refineries	64	217	311	—	—	—	592	9	352	153	3	49	26	18	605	—	4	+4	583	102	104
South Refineries	—	137	—	—	—	—	137	84	27	8	12	6	—	26	79	22	—	-22	115	58	69
North Gas	22	12	35	—	2	3	74	1	41	25	8	2	2	—	78	—	—	—	73	105	107
South Gas	2	18	—	—	—	—	20	—	3	1	—	—	25	10	39	—	—	—	20	195	195
Pipelines	359	51	—	—	35	3	448	3	379	137	138	85	7	12	763	1	5	+4	446	170	171
Products Distribution	695	1733	564	—	—	—	2992	588	695	188	839	544	138	42	2469	100	23	-77	2592	83	95
Gas filling	—	38	11	—	—	—	49	—	40	24	32	3	7	4	110	—	—	—	49	224	224
Total	1355	2339	1185	19	109	34	5041	784	1899	601	1247	743	267	129	4936	131	50	-81	4532	98	109

Whereas: (7) = (1+2+3+4+5+6)

(15)= (9+10+11+12+13+14+17)

(18)= (16-17)

(19)= (7 - 8 +Plan Q1+Q2/ 2015+16)

(20)= (15/7) x 100 %

(21)= (15/19) x 100 %

Abdul-Mehdi: 17/10/2015