

Table No.1
Table of follow up the implementation of oil metering system as of end Q4/2015

Company	Planned						Total	the remaining	Executed						Total accum. As of the end Q4/2015	Q4/2015			Accru. Plan. AS of Q4 /2015	Percentage Of execution As Q4/2015	
	2009	2010	2011	2012	2013	2014			2009 And 2010	2011	2012	2013	2014	Q1+ Q2+ Q3 2015 (1+4)		Plann.	Executed	Diver.		Total exec. To total plan. (%) (20)	Total plan To accu. Plan. (%) (21)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
North Oil	—	78	110	—	—	6	194	60	86	6	22	—	20	5	139	50	—	-50	194	72	72
Middle Oil	—	—	—	—	17	15	32	—	—	—	51	8	34	3	101	—	5	+5	32	316	316
South Oil	—	16	121	—	46	—	183	26	44	41	42	30	—	21	178	16	—	-16	183	97	97
Missan Oil	12	1	33	19	4	4	73	12	32	1	17	4	7	6	68	8	1	-7	73	93	93
North Refineries	201	38	—	—	5	3	247	1	200	17	83	12	1	—	313	1	—	-1	247	127	127
Middle Refineries	64	217	311	—	—	—	592	9	352	153	3	49	26	22	611	9	6	-3	592	103	103
South Refineries	—	137	—	—	—	—	137	84	27	8	12	6	—	26	79	22	—	-22	137	58	58
North Gas	22	12	35	—	2	3	74	1	41	25	8	2	2	—	78	1	—	-1	74	105	105
South Gas	2	18	—	—	—	—	20	—	3	1	—	—	25	10	45	—	6	+6	20	225	225
Pipelines	359	51	—	—	35	3	448	3	379	137	138	85	7	17	768	2	5	+3	448	171	171
Products Distribution	695	1733	564	—	—	—	2992	588	695	188	839	544	138	65	2477	400	8	-392	2992	83	83
Gas filling	—	38	11	—	—	—	49	—	40	24	32	3	7	4	110	—	—	—	49	224	224
Total	1355	2339	1185	19	109	34	5041	784	1899	601	1247	743	267	179	4967	509	31	-478	5041	99	99

Whereas: (7) = (1+2+3+4+5+6)

(15) = (9+10+11+12+13+14+17)

(18) = (17-16)

(19) = (7 - 8 +Plan Q1+Q2+Q3/ 2015+16)

(20) = (15/7) x 100 %

(21) = (15/19) x 100 %

Abdul-Mehdi: 10/1/2016