

**Table of follow up the implementation of oil metering system as of June 30, 2011**

Company	Planned					Execut. in 2009	executed in 2010					Execut. in Quar.1 2011	Quar.2 2011			Total accum. As of the end of quar. 2 /2011	Percentage of execution as of the end of quar. 2 2011	
	2009	2010	2011	2012	total		Quar.1	Quar.2	Quar.3	Quar.4	total		Plann.	Execu.	Diver.		Total exec. To total plan. (%)	total plan. To accru. Plan. (%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		(11)	(12)	(13)	(14)	(15)	(16)	(17)
North oil	-	78	110	-	188	-	-	86	-	-	86	-	-	-	-	86	46	110
South oil	-	16	121	-	137	-	14	24	5	1	44	-	-	-	-	44	32	275
Missan oil	12	1	33	19	65	12	-	7	10	3	20	-	2	-	(2)	32	49	213
North refineries	201	38	-	-	239	187	-	5	3	5	13	2	-	5	5	207	87	87
Central region refineries	64	217	311	-	592	4	64	19	100	165	348	-	245	8	(237)	360	61	68
South refineries	-	137	-	-	137	-	1	14	9	3	27	-	-	-	-	27	20	20
North gas	22	12	35	-	69	21	6	2	10	2	20	7	35	14	(21)	62	90	90
South gas	2	18	-	-	20	3	-	-	-	-	-	-	-	-	-	3	15	15
Pipe lines	359	51	-	-	410	359	1	-	5	14	20	7	-	13	13	399	97	97
Products distribution	695	1733	564	-	2992	695	-	-	-	-	-	-	414	-	(414)	695	23	24
Gas filling	-	38	11	-	49	-	3	16	6	15	40	-	5	-	(5)	40	82	93
total	1355	2339	1185	19	4898	1281	89	173	148	208	618	16	701	40	(661)	1955	40	44