

Table of follow up the implementation of oil metering system as of end Q2/2012

Company	Planned				Execut. In 2009	Execut. In 2010	Execut ./In 2011	Execut ./In Q1 2012	Total accum ./As of the end Q 2 /2012	Quar.2 2012			Plan./ 2011+ Q1+Q 2 /2012	Accru. Plan. AS of Q2 /2012	Percentage Of execution As Q2/2012	
	2009	2010	2011	2012						Total	Execut	Plann.			Diver.	Total exec. To total plan. (%) (16)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
North& Middle Oil	—	78	110	—	188	—	86	6	146	48	—	+48	110	188	78	78
South Oil	—	16	121	—	137	—	44	41	87	2	—	+2	121	137	64	64
Missan Oil	12	1	33	19	65	12	20	1	39	6	5	+1	41	51	60	76
North Refineries	201	38	—	—	239	187	13	17	299	79	—	+79	—	239	125	125
Middle Refineries	64	217	311	—	592	4	348	153	508	1	—	+1	311	592	86	86
South Refineries	—	137	—	—	137	—	27	8	40	—	—	—	—	137	29	29
North Gas	22	12	35	—	69	21	20	25	67	1	—	+1	35	69	97	97
South Gas	2	18	—	—	20	3	—	1	4	—	—	—	—	20	20	20
Pipelines	359	51	—	—	410	359	20	137	532	5	—	+5	—	410	130	130
Products Distribution	695	1733	564	—	2992	695	—	188	1081	198	—	+198	564	2992	36	36
Gas filling	—	38	11	—	49	—	40	24	76	7	—	+7	11	49	155	155
Total	1355	2339	1185	19	4898	1281	618	601	2879	347	5	342	1193	4884	59	59

Where as : (5)=(1+2+3+4)
 (10)=(6+7+8+9+11)
 (13)=(11 - 12)
 (15)=(1+2+3+12)
 (16)=(10/5) x 100 %
 (17)=(10/15) x 100 %