

Table of follow up the implementation of oil metering system as of end Q1/2012

Company	Planned				Execut In 2009	Execut In 2010	Execut./ In 2011	Total accum. As of the end Q1 /2012	Quar.1 2012			Plan./ 2011+ Q1 /2012	Accru .Plan. AS of Q1 /2012	Percentage Of execution As Q4/2011		
	2009	2010	2011	2012					Total	Execut	Plann.			Diver.	Total exec. To total plan. (%) (15)	Total plan To accu. Plan. (%) (16)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
North& Middle Oil	-	78	110	-	188	-	86	6	98	6	-	+6	110	188	52	52
South Oil	-	16	121	-	137	-	44	41	85	-	-	-	121	137	62	62
Missan Oil	12	1	33	19	65	12	20	1	33	-	3	-3	36	49	51	67
North Refineries	201	38	-	-	239	187	13	17	220	3	-	+3	-	239	92	92
Middle Refineries	64	217	311	-	592	4	348	153	507	2	-	+2	311	592	86	86
South Refineries	-	137	-	-	137	-	27	8	40	5	-	+5	-	137	29	29
North Gas	22	12	35	-	69	21	20	25	66	-	-	-	35	69	96	96
South Gas	2	18	-	-	20	3	-	1	4	-	-	-	-	20	20	20
Pipelines	359	51	-	-	410	359	20	137	527	11	-	+11	-	410	129	129
Products Distribution	695	1733	564	-	2992	695	-	188	883	-	-	-	564	2992	30	30
Gas filling	-	38	11	-	49	-	40	24	69	5	-	+5	11	49	141	141
Total	1355	2339	1185	19	4898	1281	618	601	2532	32	3	+29	1188	4882	52	52

Where as : (5)=(1+2+3+4)

Where as : (5)=(1+2+3+4)

(9)=(6+7+8+10)

(12)=(10 - 11)

(14)=(1+2+13)

(15)=(9/5) x 100 %

(16)=(9/14) x 100 %