

Table of follow up the implementation of oil metering system as of end Q3/2012

Company	Planned				Execut. In 2009	Execut. In 2010	Execut ./In 2011	Execut ./In Q1+Q 2 2012	Total accum ./As of the end Q 3 /2012	Quar.3 2012			Plan./ 2011+ Q1+Q 2+Q3 /2012	Accru. Plan. AS of Q3 /2012	Percentage Of execution As Q3/2012		
	2009	2010	2011	2012						Total	Execut	Plann.			Diver.	Total exec. To total plan. (%) (16)	Total plan To accu. Plan. (%) (17)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)		
North& Middle Oil	-	78	110	-	188	-	86	6	54	165	19	-	+19	110	188	88	88
South Oil	-	16	121	-	137	-	44	41	2	125	38	-	+38	121	137	91	91
Missan Oil	12	1	33	19	65	12	20	1	6	41	2	-	+2	41	51	63	80
North Refineries	201	38	-	-	239	187	13	17	82	299	-	-	-	-	239	125	125
Middle Refineries	64	217	311	-	592	4	348	153	3	508	-	-	-	311	592	86	86
South Refineries	-	137	-	-	137	-	27	8	5	47	7	-	+7	-	137	34	34
North Gas	22	12	35	-	69	21	20	25	1	67	-	-	-	35	69	97	97
South Gas	2	18	-	-	20	3	-	1	-	4	-	-	-	-	20	20	20
Pipelines	359	51	-	-	410	359	20	137	16	533	1	-	+1	-	410	130	130
Products Distribution	695	1733	564	-	2992	695	-	188	198	1244	163	-	+163	564	2992	42	42
Gas filling	-	38	11	-	49	-	40	24	12	85	9	-	+9	11	49	173	173
Total	1355	2339	1185	19	4898	1281	618	601	379	3118	239	-	+239	1193	4884	64	64

Where as : (5)=(1+2+3+4)

(10)=(6+7+8+9+11)

(13)=(11 - 12)

(15)=(1+2+3+12+ Quar.2 Plann 2012)

(16)=(10/5) x 100 %

(17)=(10/15) x 100 %