

Table of execution of metering and calibration devices plan as of December 31, 2010

Company	Total planned	quarter 4/2009				quarter 1/2010				quarter 2/2010				quarter 3/2010				quarter 4/2010			
		Pland. as of Dec.31	install, as of Dec.31	perc. of impl.	perc. Of diver.	Pland. as of Mar.31	install. as of Mar.31	perc. of impl.	perc. Of diver	Pland. as of Jun.30	install. as of Jun.30	perc. of impl.	perc. Of diver	Pland. as of Sep.30	install. as of Sep.30	perc. of impl.	perc. Of diver	Pland. as of Dec.31	install, as of Dec.31	perc. of impl.	perc. Of diver.
North oil	188	-	-	-	-	-	-	-	-	-	86	46%	-	76	86	46%	13%	78	86	46%	-1%
South oil	137	-	-	-	-	14	14	10%	-	14	38	28%	171%	16	43	31%	196%	16	44	32%	175%
Mais. oil	65	12	12	18%	-	12	12	18%	-	12	19	29%	58%	12	29	45%	142%	13	32	49%	146%
North ref.	239	201	187	83%	-7%	202	187	78%	-7%	217	192	80%	-12%	239	195	82%	-18%	239	200	84%	-16%
Cent. Ref.	592	64	4	0.7%	-94%	73	68	11%	-7%	96	87	15%	-9%	107	187	32%	75%	281	352	59%	25%
South ref.	137	-	-	-	-	1	1	0.7%	-	23	15	11%	-35%	67	24	18%	-64%	137	27	20%	-80%
North gas	69	22	21	30%	-5%	27	27	39%	-	28	29	42%	4%	28	39	57%	39%	34	41	59%	21%
South gas	20	2	3	15%	50%	3	3	15%	-	3	3	15%	-	8	3	15%	-63%	20	3	15%	-85%
Pipelines	410	359	359	88%	-	376	360	88%	-4%	388	360	88%	-7%	402	365	89%	-9%	410	379	92%	-8%
prod. Dist.	2992	695	695	23%	-	701	695	23%	1%	1236	695	23%	-44%	2313	695	23%	-70%	2428	695	23%	71%
Gas filling	49	-	-	-	-	15	3	6%	-80%	32	19	39%	-41%	34	25	51%	-26%	38	40	82%	5%
	4898	107	1355	1281	26%	69	1424	28%	-4%	2049	1543	32%	-25%	3302	1691	35%	-49%	3694	1899	39%	-49%

