

**Table of follow up the implementation of oil metering system as of end /2011**

Company	Planned					Execut .In 2009	Execut In 2010	Execut./ Q1+Q2+ Q3+Q4 In 2011	Total accum. As of the end Q 4 /2011	Quar.4 2011			Plan. +Q1 +Q2 +Q3 Q4	Accru . Plan.	Percentage Of execution As Q4/2011	
	2009	2010	2011	2012	Total					Execut	Plann.	Diver.			Total exec. To total plan. (%)	Total plan To accu. Plan. (%)
North Oil	—	78	110	—	188	—	86	6	92	6	—	110	188	49	49	
South Oil	—	16	121	—	137	—	44	41	85	37	88	121	137	62	62	
Missan Oil	12	1	33	19	65	12	20	1	33	—	21	33	46	51	72	
North Refineries	201	38	—	—	239	187	13	17	217	7	—	—	239	91	91	
Middle Refineries	64	217	311	—	592	4	348	153	505	90	—	311	592	85	85	
South Refineries	—	137	—	—	137	—	27	8	35	8	—	—	137	26	26	
North Gas	22	12	35	—	69	21	20	25	66	—	—	35	69	96	96	
South Gas	2	18	—	—	20	3	—	1	4	1	—	—	20	20	20	
Pipelines	359	51	—	—	410	359	20	137	516	8	—	—	410	126	126	
Products Distribution	695	1733	564	—	2992	695	—	188	883	36	—	564	2992	30	30	
Gas filling	—	38	11	—	49	—	40	24	64	6	—	11	49	131	131	
Total	1355	2339	1185	19	4898	1281	618	601	2500	199	109	1185	4879	51	51	

Where as :  
 (5)=(1+2+3+4)  
 (9)=(6+7+8)  
 (12)=(10 - 11)  
 (14)=(1+2+13)  
 (15)=(9/5) x 100 %  
 (16)=(9/14) x 100 %

Abdul Mehdi 3.1.2012