

Table of follow up the implementation of oil metering system as of end Q1/2013

Company	Planned					Total	Execut.				Total accum. As of the end Q 3 /2012 (12)	Quar.1 2013			Accru. Plan. AS of Q1 /2013 (16)	Percentage Of execution As Q3/2012	
	2009	2010	2011	2012	2013		2009	2010	2011	2012		Plann.	Execut	Diver.		Total exec. To total plan. (%) (17)	Total plan To accu. Plan. (%) (18)
	(1)	(2)	(3)	(4)	(5)		(8)	(9)	(10)	(11)		(13)	(14)	(15)		(17)	(18)
North Oil	-	78	110	-	-	6	-	86	6	22	114	-	-	-	188	59	61
Middle Oil	-	-	-	-	17	15	-	-	-	51	53	3	2	-1	3	166	1767
South Oil	-	16	121	-	46	-	-	44	41	42	127	-	-	-	137	69	93
Missan Oil	12	1	33	19	4	4	12	20	1	17	50	-	-	-	65	68	77
North Refineries	201	38	-	-	5	3	187	13	17	83	301	1	1	-	240	122	125
Middle Refineries	64	217	311	-	-	-	4	348	153	3	508	-	-	-	592	86	86
South Refineries	-	137	-	-	-	-	-	27	8	12	53	-	6	+6	137	39	39
North Gas	22	12	35	-	2	3	21	20	25	8	74	-	-	-	69	100	107
South Gas	2	18	-	-	-	-	3	-	1	-	4	-	-	-	20	20	20
Pipelines	359	51	-	-	35	3	359	20	137	138	718	7	64	+57	417	160	172
Products Distribution	695	1733	564	-	-	-	695	-	188	839	1900	-	178	+178	2992	64	64
Gas filling	-	38	11	-	-	-	-	40	24	32	98	-	2	+2	49	200	200
Total	1355	2339	1185	19	109	34	1281	618	601	1247	4000	11	253	+242	4909	79	81

Where as : (7)=(1+2+3+4+5+6)
 (12)=(8+9+10+11+14)
 (15)=(14 - 13)
 (16)=(1+2+3+4+ 13)
 (17)=(12/7) x 100 %
 (18)=(12/16) x 100 %