

Table of follow up the implementation of oil metering system as of end Q2/2013

Company	Planned					Total	Execut.				Total accum. As of the end Q 2 /2013 (12)	Quar.2 2013			Accru. Plan. AS of Q2 /2013 (16)	Percentage Of execution As Q2/2013	
	2009	2010	2011	2012	2013	2014	(8)	(9)	(10)	(11)		Plann.	Execut	Diver.		Total exec. To total plan. (%) (17)	Total plan To accu. Plan. (%) (18)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)					(13)	(14)	(15)			
North Oil	-	78	110	-	-	6	194	-	86	6	22	-	-	-	188	59	61
Middle Oil	-	-	-	-	17	15	32	-	-	51	53	5	-	-5	8	166	638
South Oil	-	16	121	-	46	-	183	-	44	41	42	-	-	-	137	69	93
Missan Oil	12	1	33	19	4	4	73	12	20	1	17	-	-	-	65	68	77
North Refineries	201	38	-	-	5	3	247	187	13	17	83	1	7	+6	241	125	128
Middle Refineries	64	217	311	-	-	-	592	4	348	153	3	-	1	+1	592	86	86
South Refineries	-	137	-	-	-	-	137	-	27	8	12	-	-	-	137	39	39
North Gas	22	12	35	-	2	3	74	21	20	25	8	-	-	-	69	100	107
South Gas	2	18	-	-	-	-	20	3	-	1	-	-	-	-	20	20	20
Pipelines	359	51	-	-	35	3	448	359	20	137	138	9	7	-2	426	161	170
Products Distribution	695	1733	564	-	-	-	2992	695	-	188	839	-	120	+120	2992	68	68
Gas filling	-	38	11	-	-	-	49	-	40	24	32	-	-	-	49	200	200
Total	1355	2339	1185	19	109	34	5041	1281	618	601	1247	15	135	+120	4924	82	84

Where as : (7)=(1+2+3+4+5+6)

(12)=(8+9+10+11+14+ Execut.Q 1 / 2013)

(15)=(14 - 13)

(16)=(1+2+3+4+13+ Plan Q1 / 2013)

(17)=(12/7) x 100 %

(18)=(12/16) x 100 %