

Table of follow up installation of metering and calibration system as of Dec.31, 2010

Company	planned					Implemented							Percentage Of impl. 2010	
						2009	2010					Total		
	2009	2010	2011	2012	Total		Quar.1	Quar.2	Quar.3	Quar.4	Total	Accum. 2009, 2010	Impl. To total plan. (13)	Impl. To Total accum. (14)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)		
North oil	-	78	110	-	188	-	-	86	-	-	86	86	46%	110%
South oil	-	16	121	-	137	-	14	24	5	1	44	44	32%	275%
Maisan oil	12	1	33	19	65	12	-	7	10	3	20	32	49%	246%
North Ref.	201	38	-	-	239	187*	-	5	3	5	13	200	84%	84%
Central Ref.	64	217	311	-	592	4	64	19	100	165	348	352	59%	125%
South Ref.	-	137	-	-	137	-	1	14	9	3	27	27	20%	20%
North Gas	22	12	35	-	69	21	6	2	10	2	20	41	59%	121%
South Gas	2	18	-	-	20	3	-	-	-	-	-	3	15%	15%
Pipe lines	359	51	-	-	410	359	1	-	5	14	20	379	92%	92%
Oil prod. Dist.	695	1733	564	-	2992	695	-	-	-	-	-	695	23%	29%
Gas filling	-	38	11	-	49	-	3	16	6	15	40	40	82%	105%
Total	1355	2339	1185	19	4898	1281	89	173	148	208	618	1899	39%	51%

*This figure was wrongly mentioned in the updated plan 198, the correct figure is 187

Bearing in mind that:

(5)= (1+2+3+4), (11)= (7+8+9+10), (12)= (6+11), (13)= (12/5) %, (14)= [12/(1+2)] %