

**Table of follow up installation of metering and calibration system as of the end of quarter1, 2011**

Company	Planned					Imple. in 2009	Implemented 2010					Quar.1 2011			Total accu. as of q.1 2011	Perc. Of impl. As of q.1 2011	
	2009	2010	2011	2012	Total		Quar.1	Quar.2	Quar.3	Quar. 4	Total	Plan.	Impl.	Diver .		Total impl. To total plan.  (%)  (16)	Total impl. To accu. plan.  (%)  (17)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)		
North oil	-	78	110	-	188	-	-	86	-	-	86	110	-	- 110	86	46	46
South oil	-	16	121	-	137	-	14	24	5	1	44	7	-	- 7	44	32	191
Maisan oil	12	1	33	19	65	12	-	7	10	3	20	1	-	- 1	32	49	229
North Ref.	201	38	-	-	239	187	-	5	3	5	13	-	2	+ 2	202	85	85
Central Ref.	64	217	311	-	592	4	64	19	100	165	348	66	-	- 66	352	59	101
South Ref.	-	137	-	-	137	-	1	14	9	3	27	-	-	-	27	20	20
North Gas	22	12	35	-	69	21	6	2	10	2	20	-	7	+ 7	48	70	141
South Gas	2	18	-	-	20	3	-	-	-	-	-	-	-	-	3	15	15
Pipe lines	359	51	-	-	410	359	1	-	5	14	20	-	7	+ 7	386	94	94
Oil prod. Dist.	695	1733	564	-	2992	695	-	-	-	-	-	150	-	- 150	695	23	27
Gas filling	-	38	11	-	49	-	3	16	6	15	40	6	-	- 6	40	82	91
Total	1355	2339	1185	19	4898	1281	89	173	148	208	618	340	16	- 324	1915	39	47

Bearing in mind that: (5)= (1+2+3+4), (11)= (7+8+9+10), (14)= (13 – 12), (15)=(6+11+13), (16)= (15/5), (17)= [15/(1+2+12)]